

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2012
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,527	--	--	52,879	22,325	2,260	4,135	100,555	1,301	0	99,059
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,287	-498	2,189	2,304	-526	--	-5,733	3,183	3,995	15,311	35,819
Pentanes Plus	1,202	-498	--	10	2,242	--	-665	870	3,600	-849	7,863
Liquefied Petroleum Gases	12,085	--	2,189	2,294	-2,768	--	-5,068	2,313	394	16,161	27,956
Ethane/Ethylene	5,557	--	--	10	-3,104	--	529	--	--	1,934	4,292
Propane/Propylene	4,395	--	3,374	1,754	-582	--	-3,471	--	36	12,376	16,274
Normal Butane/Butylene	1,492	--	-1,208	403	109	--	-2,469	1,171	358	1,736	4,952
Isobutane/Isobutylene	641	--	23	127	809	--	343	1,142	--	115	2,438
Other Liquids	--	25,935	--	173	-14,409	-5,255	-973	6,505	403	510	51,446
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,936	--	107	-18,771	221	-38	7,129	403	0	8,296
Hydrogen	--	--	--	--	--	651	--	651	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,936	--	44	-18,771	-401	-38	6,444	402	0	8,257
Fuel Ethanol ⁶	--	24,680	--	--	-18,017	-125	-116	6,269	385	0	7,518
Renewable Fuels Except Fuel Ethanol	--	1,256	--	44	-754	-276	78	175	17	0	739
Other Hydrocarbons	--	--	--	63	--	-29	0	34	--	0	39
Unfinished Oils	--	--	--	1	-78	--	-1,163	576	--	510	13,053
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	65	4,440	-5,476	249	-1,221	0	0	30,093
Reformulated	--	--	--	--	337	-279	-216	274	--	0	5,735
Conventional	--	-1	--	65	4,103	-5,197	465	-1,495	0	0	24,358
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-21	21	--	0	4
Finished Petroleum Products	--	12	114,841	905	1,848	5,798	418	--	1,061	121,925	85,390
Finished Motor Gasoline	--	12	61,152	1	1,298	5,601	-1,209	--	1	69,272	25,607
Reformulated	--	--	10,447	--	--	136	--	--	1	10,582	--
Conventional	--	12	50,705	1	1,298	5,465	-1,209	--	0	58,690	25,607
Finished Aviation Gasoline	--	--	76	3	-103	--	-9	--	--	-15	186
Kerosene-Type Jet Fuel	--	--	6,412	--	233	--	-442	--	390	6,697	8,324
Kerosene	--	--	2	--	-100	--	-41	--	1	-58	261
Distillate Fuel Oil	--	--	30,611	56	811	197	-32	--	138	31,569	34,041
15 ppm sulfur and under ⁷	--	--	30,223	47	2,729	197	119	--	21	33,056	32,416
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	522	9	-1,918	--	135	--	72	-1,594	1,105
Greater than 500 ppm sulfur	--	--	-134	--	--	--	-286	--	45	107	520
Residual Fuel Oil ⁸	--	--	1,195	243	-645	--	54	--	161	578	1,498
Less than 0.31 percent sulfur	--	--	--	24	--	--	-125	--	NA	NA	106
0.31 to 1.00 percent sulfur	--	--	166	131	--	--	70	--	NA	NA	242
Greater than 1.00 percent sulfur	--	--	1,029	88	-645	--	109	--	NA	NA	1,150
Petrochemical Feedstocks	--	--	1,476	114	0	--	101	--	--	1,489	742
Naphtha for Petro. Feed. Use	--	--	1,073	70	--	--	109	--	--	1,034	639
Other Oils for Petro. Feed. Use	--	--	403	44	0	--	-8	--	--	455	103
Special Naphthas	--	--	-34	49	17	--	20	--	20	-8	123
Lubricants	--	--	270	175	356	--	-31	--	222	610	744
Waxes	--	--	43	2	--	--	8	--	31	6	46
Petroleum Coke	--	--	5,000	70	--	--	691	--	53	4,326	2,455
Marketable	--	--	3,645	70	--	--	691	--	53	2,971	2,455
Catalyst	--	--	1,355	--	--	--	--	--	--	1,355	--
Asphalt and Road Oil	--	--	4,187	187	-19	--	1,297	--	44	3,014	11,258
Still Gas	--	--	4,047	--	--	--	--	--	--	4,047	--
Miscellaneous Products	--	--	404	5	--	--	11	--	0	398	105
Total	41,814	25,449	117,030	56,261	9,238	2,803	-2,153	110,243	6,760	137,746	271,714

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.